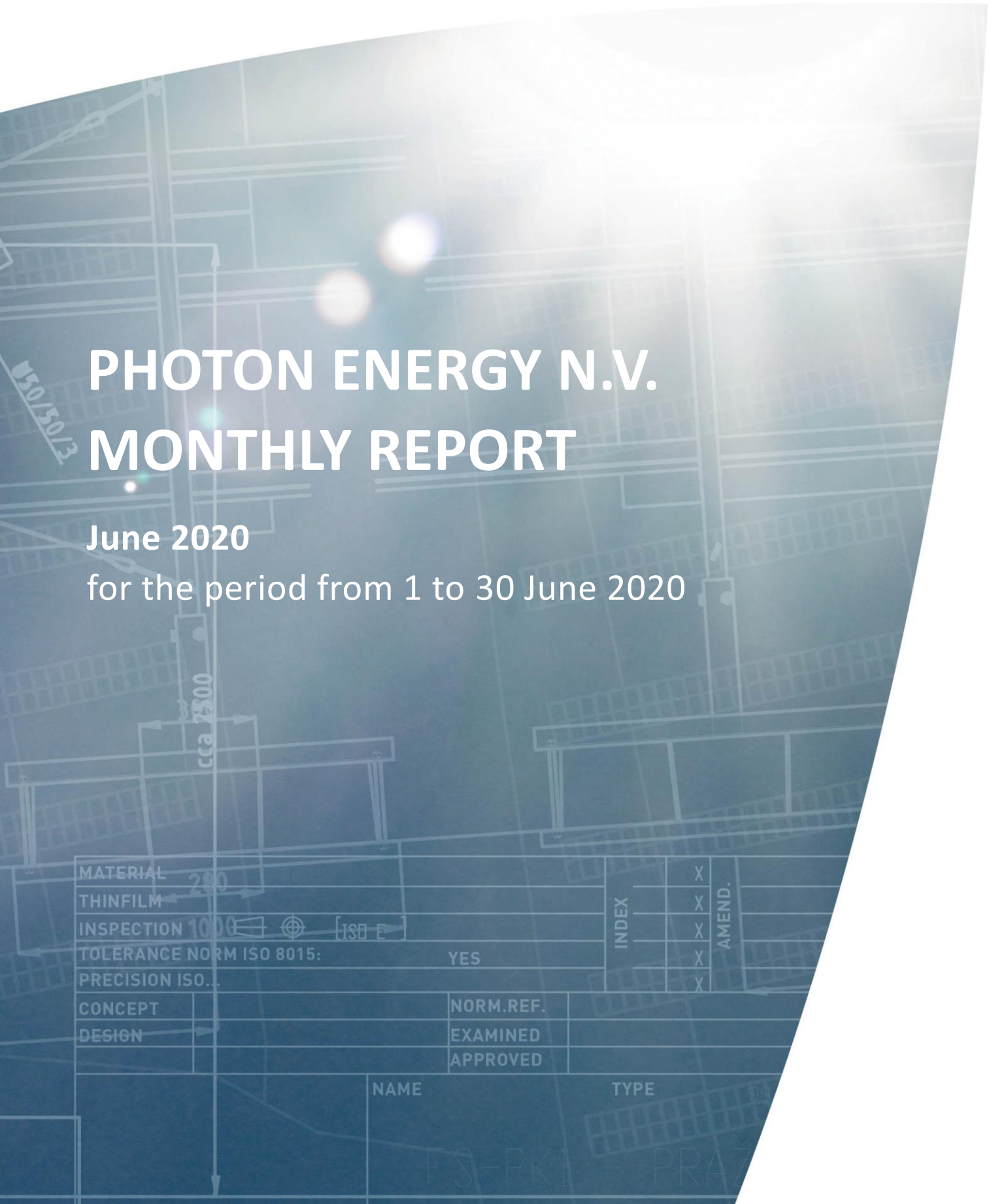
PHOTON ENERGY N.V.
MONTHLY REPORT

June 2020

for the period from 1 to 30 June 2020



1. Information on the occurrence of trends and events in the market environment of the Issuer, which in the Issuer's opinion may have important consequences in the future for the financial condition and results of the Issuer

1.1 Production results of Photon Energy's power plants in the reporting period

Weather conditions were unfavourable in June, resulting in generation results underperforming the energy audits. The average performance of all power plants in Photon Energy's portfolio came in approximately 13.8% below expectations. However, on a year-to-date (YTD) basis, the overall performance of the proprietary portfolio still exceeded forecasts by 7.2%.

The addition of new Hungarian power plants over the past year (installed capacity of 60.6 MWp as of June 2020 vs 37.1 MWp one year ago) has boosted electricity generation to 37.0 GWh of electricity produced YTD compared to 21.4 GWh one year ago (+73.1%).

When comparing the performance of the subset of power plants in operation in June 2019, i.e. on a like-for-like basis, the total volume of electricity generation YTD increased by 7.1%.

For more information, please refer to chapter 2. Proprietary PV power plants.

1.2 Photon Energy starts construction on PV power plants in Hungary with a total capacity of 14.1 MWp

At the beginning of the reporting period, construction started for ten power plants with a total capacity of 14.1 MWp in Püspökladány. The power plants will supply power to the grid of E.ON. and are expected to generate approximately 20 GWh of clean energy per year.

Once connected to the grid, the Group will provide long-term monitoring as well as operations and maintenance services.

Upon completion, which is scheduled for the fourth quarter of 2020, these new additions will expand our Hungarian portfolio to 49.1MWp.

1.3 Reporting on Photon Energy's project pipeline

As of the reporting date, Photon Energy is developing PV projects in Australia (738 MWp), Hungary (42.6 MWp) and is evaluating further markets for opportunities. Eleven projects with a total planned installed capacity of 28.5 MWp have been added to the Hungarian project pipeline during the reporting period.

For detailed information, please refer to chapter 3 "Reporting on Photon Energy's project pipeline".

1.4 Photon Energy Increases Its Outstanding 7.75% Bond 2017/2022 to EUR 43 Million

After the reporting period, the Company announced the successful placement of an additional EUR 5.4 million, increasing the total placement of its EUR bond to EUR 43 million. The new notes were placed through a private placement with institutional investors exclusively. The transaction was managed by Bankhaus Scheich Wertpapierspezialist AG, Frankfurt am Main, acting as the sole global coordinator.

The net proceeds will be used to finance the construction of power plants in Hungary and Australia for the Company's proprietary portfolio as well as to strengthen the Group's financial standing. The new notes are traded on the Open Market of the Frankfurt Stock Exchange under the existing ISIN.

1.5 Photon Energy Submits Prospectus to AFM to Move to the Main Markets in Warsaw and Prague

In connection with the Company's intention to move to the main markets of the Warsaw and Prague Stock Exchanges, a prospectus has been submitted to the Dutch financial market regulator (AFM) on 8 July 2020. At a later stage, the Company also plans to list its shares on the Quotation Board of the Frankfurt Stock Exchange, which will allow investors in the Eurozone to buy the Company's shares without bearing currency risk.

The prospectus, upon approval by AFM, will be made public and will be available on Photon Energy's website. Changing markets will not involve any offering of new or existing shares. The Company has secured funds to further develop in the upcoming years.

2. Proprietary PV power plants

The table below represents power plants owned directly or indirectly by Photon Energy N.V. as of the date of the report.

Table 1. Production results in June 2020

Project name	Capacity	Feed-in-Tariff	Prod. 2020 June	Proj. 2020 June	Perf.	YTD Prod.	YTD Proj.	Perf.	YTD YoY
Unit	kWp	per MWh, in 2020	kWh	kWh	%	kWh	kWh	%	%
Komorovice	2,354	CZK 14,821	255,393	319,972	*-20.2%*	1,403,314	1,189,039	18.0%	1.7%
Zvíkov I	2,031	CZK 14,821	244,840	280,450	*-12.7%*	1,296,189	1,042,172	24.4%	2.1%
Dolní Dvořiště	1,645	CZK 14,821	184,572	233,303	*-20.9%*	910,119	866,971	5.0%	0.2%
Svatoslav	1,231	CZK 14,821	129,987	173,274	*-25.0%*	656,359	643,898	1.9%	2.9%
Slavkov	1,159	CZK 14,821	144,437	165,006	*-12.5%*	757,126	613,173	23.5%	4.9%
Mostkovice SPV 1	210	CZK 14,821	23,924	22,610	*5.8%*	123,789	97,823	26.5%	2.0%
Mostkovice SPV 3	926	CZK 15,922	106,731	121,928	*-12.5%*	549,561	461,454	19.1%	2.4%
Zdice I	1,499	CZK 14,821	189,942	205,682	*-7.7%*	950,617	753,096	26.2%	0.1%
Zdice II	1,499	CZK 14,821	192,312	205,682	*-6.5%*	966,729	753,096	28.4%	0.6%
Radvanice	2,305	CZK 14,821	271,548	316,717	*-14.3%*	1,400,321	1,176,942	19.0%	1.9%
Břeclav rooftop	137	CZK 14,821	16,916	15,442	*9.5%*	89,583	67,193	33.3%	7.8%
Total Czech PP	**14,996**		**1,760,602**	**2,060,068**	***-14.5%***	**9,103,707**	**7,664,857**	**18.8%**	**1.8%**
Babiná II	999	EUR 425.12	108,588	129,037	*-15.8%*	516,514	500,466	3.2%	8.6%
Babina III	999	EUR 425.12	111,742	129,037	*-13.4%*	534,549	500,466	6.8%	8.3%
Prša I.	999	EUR 425.12	113,911	127,530	*-10.7%*	539,934	499,995	8.0%	0.1%
Blatna	700	EUR 425.12	84,334	92,408	*-8.7%*	389,188	376,597	3.3%	5.9%
Mokra Luka 1	963	EUR 382.61	122,805	122,092	*0.6%*	646,991	516,565	25.2%	4.9%
Mokra Luka 2	963	EUR 382.61	121,243	122,092	*-0.7%*	655,197	516,565	26.8%	4.8%
Jovice 1	979	EUR 382.61	100,066	132,170	*-24.3%*	471,207	488,342	-3.5%	-1.8%
Jovice 2	979	EUR 382.61	100,372	132,170	*-24.1%*	470,916	488,342	-3.6%	-1.7%
Brestovec	850	EUR 382.61	106,102	105,907	*0.2%*	577,661	437,417	32.1%	10.4%
Polianka	999	EUR 382.61	109,987	134,869	*-18.4%*	532,077	501,184	6.2%	8.9%
Myjava	999	EUR 382.61	125,977	130,813	*-3.7%*	636,668	524,747	21.3%	12.1%
Total Slovak PP	**10,429**		**1,205,127**	**1,358,126**	***-11.3%***	**5,970,902**	**5,350,687**	**11.6%**	**5.5%**
Tiszakécske 1	689	HUF 33,360	92,168	104,406	*-11.7%*	465,608	448,729	3.8%	5.4%
Tiszakécske 2	689	HUF 33,360	92,171	104,545	*-11.8%*	467,998	451,391	3.7%	5.3%
Tiszakécske 3	689	HUF 33,360	91,246	103,760	*-12.1%*	453,828	440,051	3.1%	6.2%
Tiszakécske 4	689	HUF 33,360	92,126	104,545	*-11.9%*	469,300	451,391	4.0%	5.3%
Tiszakécske 5	689	HUF 33,360	91,815	104,406	*-12.1%*	463,633	448,729	3.3%	4.7%
Tiszakécske 6	689	HUF 33,360	92,163	104,545	*-11.8%*	466,858	451,391	3.4%	5.4%
Tiszakécske 7	689	HUF 33,360	92,168	104,372	*-11.7%*	465,692	448,470	3.8%	4.9%
Tiszakécske 8	689	HUF 33,360	91,474	104,254	*-12.3%*	463,342	447,111	3.6%	5.0%
Almásfüzitő 1	695	HUF 33,360	86,556	103,313	*-16.2%*	453,489	448,027	1.2%	30.7%
Almásfüzitő 2	695	HUF 33,360	84,640	103,270	*-18.0%*	444,465	447,733	-0.7%	29.4%
Almásfüzitő 3	695	HUF 33,360	83,122	103,105	*-19.4%*	433,580	445,746	-2.7%	27.5%
Almásfüzitő 4	695	HUF 33,360	86,827	103,441	*-16.1%*	458,287	448,951	2.1%	29.6%
Almásfüzitő 5	695	HUF 33,360	87,255	103,159	*-15.4%*	465,065	446,387	4.2%	31.1%
Almásfüzitő 6	660	HUF 33,360	87,181	99,213	*-12.1%*	462,763	429,953	7.6%	31.4%
Almásfüzitő 7	691	HUF 33,360	87,033	102,588	*-15.2%*	461,742	443,885	4.0%	30.7%
Almásfüzitő 8	668	HUF 33,360	87,714	100,263	*-12.5%*	461,726	434,843	6.2%	27.4%
Nagyecsed 1	689	HUF 33,360	91,482	104,777	*-12.7%*	455,026	441,738	3.0%	
Nagyecsed 2	689	HUF 33,360	91,597	104,777	*-12.6%*	456,818	441,738	3.4%	
Nagyecsed 3	689	HUF 33,360	92,135	104,971	*-12.2%*	459,070	442,073	3.8%	
Fertod I	528	HUF 33,360	77,922	74,794	*4.2%*	380,017	331,758	14.5%	9.7%

Project name	Capacity	Feed-in-Tariff	Prod. 2020 June	Proj. 2020 June	Perf.	YTD Prod.	YTD Proj.	Perf.	YTD YoY
Unit	kWp	per MWh, in 2020	kWh	kWh	%	kWh	kWh	%	%
Fertod II No 2	699	HUF 33,360	96,742	101,518	*-4.7%*	481,955	449,737	7.2%	
Fertod II No 3	699	HUF 33,360	97,109	101,518	*-4.3%*	481,908	449,737	7.2%	
Fertod II No 4	699	HUF 33,360	96,457	101,518	*-5.0%*	481,174	449,737	7.0%	
Fertod II No 5	691	HUF 33,360	96,376	101,891	*-5.4%*	479,697	452,876	5.9%	
Fertod II No 6	699	HUF 33,360	95,831	101,518	*-5.6%*	477,977	449,737	6.3%	
Ventiterra I No 1	697	HUF 33,360	94,401	109,070	*-13.4%*	482,344	467,673	3.1%	
Ventiterra I No 2	697	HUF 33,360	93,902	109,076	*-13.9%*	477,236	467,733	2.0%	
Ventiterra II No 1	693	HUF 33,360	61,839	105,072	*-41.1%*	113,604	179,264	-36.6%	
Ventiterra II No 2	693	HUF 33,360	94,588	105,072	*-10.0%*	173,599	179,264	-3.2%	
Taszár 1	701	HUF 33,360	97,497	108,022	*-9.7%*	484,222	470,659	2.9%	
Taszár 2	701	HUF 33,360	98,399	108,022	*-8.9%*	485,692	470,659	3.2%	
Taszár 3	701	HUF 33,360	98,360	108,022	*-8.9%*	481,593	470,659	2.3%	
Monor 1	688	HUF 33,360	85,955	106,592	*-19.4%*	461,791	452,546	2.0%	
Monor 2	696	HUF 33,360	89,450	106,653	*-16.1%*	469,768	461,326	1.8%	
Monor 3	696	HUF 33,360	88,120	106,653	*-17.4%*	464,382	461,326	0.7%	
Monor 4	696	HUF 33,360	89,081	106,653	*-16.5%*	468,416	461,326	1.5%	
Monor 5	688	HUF 33,360	89,063	100,769	*-11.6%*	471,283	451,148	4.5%	
Monor 6	696	HUF 33,360	89,246	106,653	*-16.3%*	470,692	461,326	2.0%	
Monor 7	696	HUF 33,360	91,599	106,653	*-14.1%*	473,319	461,326	2.6%	
Monor 8	696	HUF 33,360	89,420	106,653	*-16.2%*	469,316	461,326	1.7%	
Tata 1	672	HUF 33,360	101,985	127,933	*-20.3%*	423,623	427,531	-0.9%	
Tata 2	676	HUF 33,360	84,245	102,735	*-18.0%*	367,992	369,198	-0.3%	
Tata 3	667	HUF 33,360	83,756	101,089	*-17.1%*	388,106	380,896	1.9%	
Tata 4	672	HUF 33,360	103,694	130,609	*-20.6%*	426,770	436,686	-2.3%	
Tata 5	672	HUF 33,360	103,946	130,958	*-20.6%*	429,808	440,925	-2.5%	
Tata 6	672	HUF 33,360	103,970	129,194	*-19.5%*	440,699	450,815	-2.2%	
Tata 7	672	HUF 33,360	103,988	128,004	*-18.8%*	434,969	446,508	-2.6%	
Tata 8	672	HUF 33,360	104,380	129,740	*-19.5%*	423,221	433,644	-2.4%	
Malyi 1	695	HUF 33,360	91,444	105,431	*-13.3%*	178,229	195,458	-8.8%	
Malyi 2	695	HUF 33,360	91,604	105,536	*-13.2%*	179,293	195,645	-8.4%	
Malyi 3	695	HUF 33,360	91,635	105,536	*-13.2%*	180,228	195,645	-7.9%	
Total Hungarian PP	**34,981**		**4,676,874**	**5,446,867**	***-14.1%***	**21,831,214**	**21,392,431**	**2.1%**	**226.7%**
Symonston	144	AUD 301.60	7,664	7,136	*7.4%*	76,349	84,231	-9.4%	-5.7%
Total Australian PP	**144**		**7,664**	**7,136**	***7.4%***	**76,349**	**84,231**	**-9.4%**	**-5.7%**
Total	**60,550**		**7,650,267**	**8,872,198**	***-13.8%***	**36,982,171**	**34,492,205**	**7.2%**	**73.1%**

Notes:
Capacity: installed capacity of the power plant
Prod.: production in the reporting month - Proj.: projection in the reporting month
Perf.: performance of the power plant in reporting month i.e. (production in Month / projection for Month) - 1.
YTD Prod.: accumulated production year-to-date i.e. from January until the end of the reporting month.
YTD Proj.: accumulated projection year-to-date i.e. from January until the end of the reporting month
Perf. YTD: performance of the power plant year-to-date i.e. (YTD prod. in 2020/ YTD proj. in 2020) – 1
YTD YOY: (YTD Prod. in 2020/ YTD Prod. in 2019) – 1.

Chart 1.a Total production of the Czech portfolio

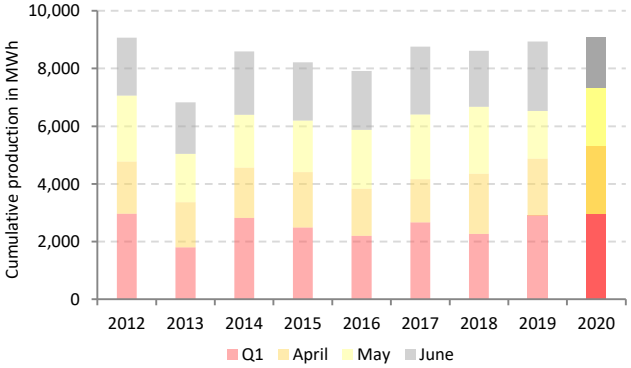


Chart 1.b Total production of the Slovak portfolio

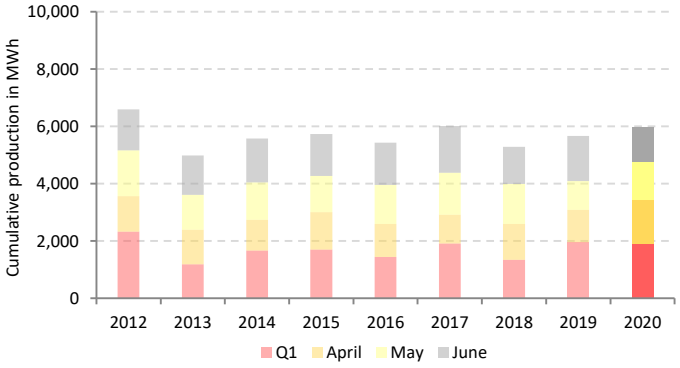


Chart 1.c Total production of Hungarian portfolio

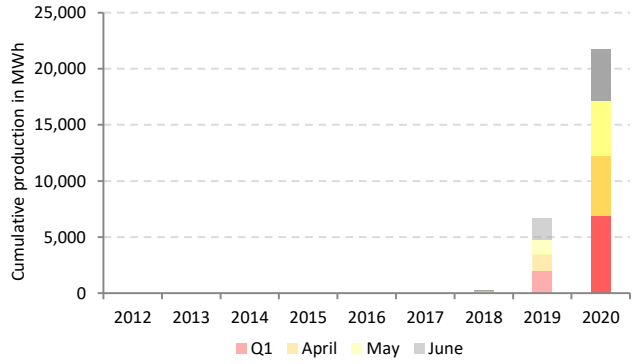


Chart 2. Generation results versus forecast between 1 January 2016 and 30 June 2020

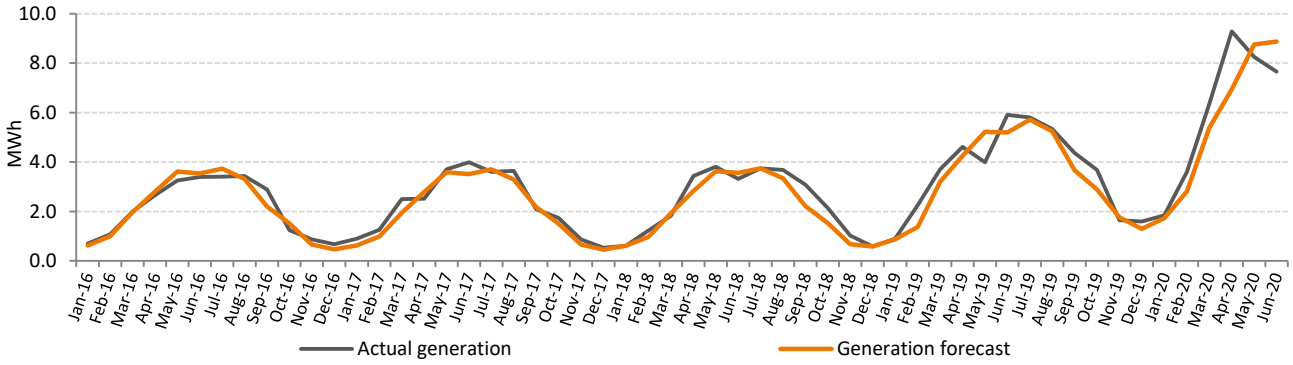
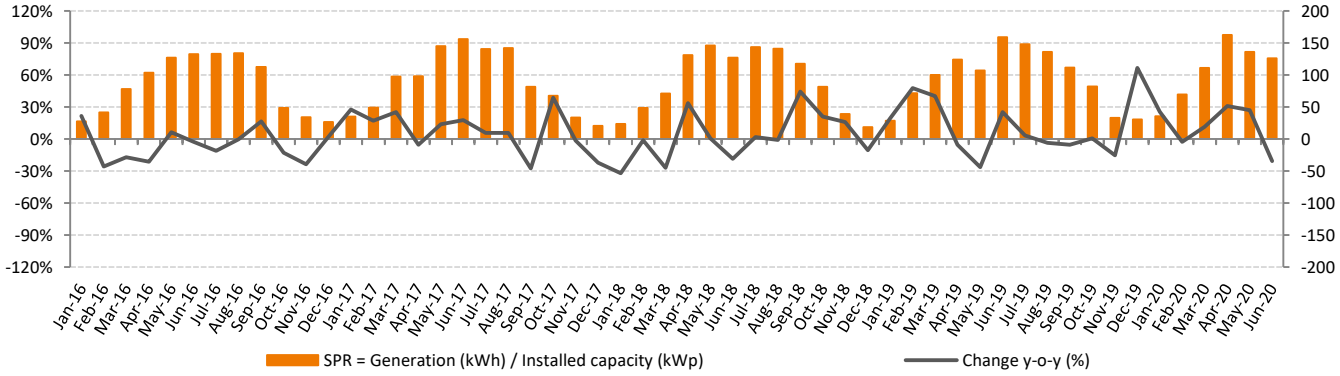


Chart 3. Specific Performance Ratio between 1 January 2016 and 30 June 2020



Specific Performance Ratio is a measure of efficiency which shows the amount of kWh generated per 1 kWp of installed capacity and enables the simple comparison of year-on-year results and seasonal fluctuations during the year.

Weather conditions were unfavourable in June, resulting in generation results underperforming the energy audits. The average performance of all power plants in Photon Energy's portfolio came in approximately 13.8% below expectations. However, on a year-to-date (YTD) basis, the overall performance of the proprietary portfolio still exceeded forecasts by 7.2%.

The best performance was recorded by our Australian plant, which exceeded energy forecasts by 7.4%. In contrast, the Czech, Slovak and Hungarian power plants were short of generation estimates by 14.5%, 11.3% and 14.1%, respectively.

The addition of new Hungarian power plants over the past year (installed capacity of 60.6 MWp as of June 2020 vs 37.1 MWp one year ago) has boosted electricity generation to 37.0 GWh of electricity produced YTD compared to 21.4 GWh one year ago (+73.1%).

When comparing the performance of the subset of power plants in operation in June 2019, i.e. on a like-for-like basis, the total volume of electricity generation YTD increased by 7.1%.

The specific performance ratio of the proprietary portfolio (SPR) reached 126 kWh/kWp compared to 159 kWh/kWp one year ago (-21.0% year-on year).

3. Reporting on Photon Energy's project pipeline

Photon Energy is currently developing PV projects in Australia (738 MWp) and Hungary (42.6 MWp) and is evaluating further markets for opportunities.

Project development is a crucial activity in Photon Energy's business model of covering the entire value chain of PV power plants. The main objective of project development activities is to expand the PV proprietary portfolio, which provides recurring revenues and free cash flows to the Group. For financial or strategic reasons Photon Energy may decide to cooperate with third-party investors either on a joint-venture basis or with a goal of exiting the projects to such investors entirely. Ownership of project rights provides Photon Energy with a high level of control and allows locking in EPC (one-off) and O&M (long-term) services. Hence, project development is a key driver of Photon Energy's future growth. The Group's experience in project development and financing in the Czech Republic, Slovakia, Germany, Italy and Hungary is an important factor in selecting attractive markets and reducing the inherent risks related to project development.

Country	Location	Project function	Share	MWp	Commercial Model	Land	Grid connection	Construction permit	Expected RTB
Hungary	Püspökladány	Own portfolio	100%	14.1	Contr.-for-Diff.[1]	Secured	Secured	Secured	Under construction
Hungary	Tolna	Own portfolio	100%	28.5	All options open	Ongoing	Secured	Ongoing	Q1 2021
Total Own portfolio Hungary				**42.6**					
Australia	Leeton	Own portfolio	100%	14.6	Retailer PPA	Secured	Secured	Secured	Under construction
Total Own portfolio Australia				**14.6**					
Total Own portfolio				**57.2**					
Australia	Gunning	Developer	49%	220	Co-development & financing agreement with Canadian Solar	Secured	Ongoing	Ongoing	Q2 2021
Australia	Maryvale	Developer	25%	160		Secured	Ongoing	Secured	Q2 2021
Australia	Suntop 2	Developer	25%	200		Ongoing	Ongoing	Ongoing	Q2 2021
Australia	Carrick	Developer	51%	144	All options open	Secured	Ongoing	Ongoing	Q2 2021
Total Development Australia				**724**					

[1] *Contr.-for-Diff stands for 'Contract for difference' and is a revenue model in form of electricity sales on the electricity spot market plus the compensation of the difference to a guaranteed Feed-in-Tariff.*

PV projects have two definitions of capacity. The grid connection capacity is expressed as the maximum of kilowatts or megawatts which can be fed into the grid at any point in time. Electricity grids run on alternating current (AC). Solar modules produce direct current (DC), which is transformed into AC by inverters. Heat, cable lines, inverters and transformers lead to energy losses in the system between the solar modules and the grid connection point. Cumulatively system losses typically add up to 15-20%. Therefore, for a given grid connection capacity a larger module capacity (expressed in Watt peak – Wp) can be installed without exceeding the grid connection limit. At times of extremely high production, inverters can reduce the volume of electricity so that the plant stays within the grid connection limits. Photon Energy will refer to the installed DC capacity of projects expressed in Megawatt peak (MWp) in its reporting, which might fluctuate over the project development process.

Australia

As of the date of publishing this report, Photon Energy has five large scale solar farms at different stages of development in New South Wales ("NSW). The project pipeline is still among the largest pipelines of Solar projects in NSW representing a total planned capacity of 738 MWp.

In January 2018, as a result of its development partner selection process managed by its financial advisor Pottinger, the company has signed an agreement for the joint development of five utility-scale solar projects in New South Wales, Australia with Canadian Solar, one of the world's largest solar power companies. Canadian Solar has become a co-shareholder in the project companies and is providing development financing to complete the development of these projects. Canadian Solar acquired a 51% shareholding in all five project companies. The equity capital contributed by Canadian Solar is subject to certain development milestones, joint management processes and other terms customary for project co-development and covers the development budgets to bring all five projects to the ready-to-build stage. Post-transaction, Photon Energy NV retains a 49% stake in the Gunning project and 24.99% stakes in the four other projects.

To date, Photon Energy sold stakes in two of the five projects jointly developed with Canadian Solar Inc. and one project jointly developed with another developer, i.e.:

- 25% stake in the first co-developed project Suntop 1 with a total planned capacity of 189 MWp, which was sold to Canadian Solar Inc. on 30 July 2019.
- 25% stake in the second co-developed project Gunnedah with a total planned capacity of 146 MWp, which was sold to Canadian Solar Inc. on 30 August 2019.
- 51% stake in the project company holding all project rights for the Brewongle Solar Farm to an undisclosed buyer on 27 December 2019.

The current status for the other projects being co-developed with Canadian Solar is summarized below:

- **Gunning (220 MWp)**: The process of securing construction permit is ongoing. We have redefined and redesigned the project layout to include battery storage. This had an impact on the site assessment and hence feasibility studies and public consultations had to be postponed. We now plan to submit the Environmental Impact Studies (EIS) in Q4 2020. In parallel we are in discussions with Transgrid regarding the grid connection specifications. GPS studies will follow.
- **Maryvale (160 MWp)**: The construction permitting process has been finalized and Development Approval was granted on 4 December 2019. The grid connection options are still under review and in discussion with Essential Energy. We are currently completing the electrical connection process, which is continuing. GPS will start once those discussions will be finalized.
- **Suntop 2 (200 MWp)**: Suntop 2 is the replacement of the Mumbil Solar Farm project which development was stopped due to significant issues related to aspects such as soil erosion, aboriginal heritage protection and challenges of waterways in the location of Mumbil. For the Suntop 2 project the construction permitting process is still underway. Feasibility studies and community consultations have been finalized and EIS were submitted to NSW DP&E in November 2019. We received the first comments and are providing additional information to complete EIS that we plan to resubmit it in December 2020. The grid connection application will start upon completion of EIS.

The current status of other projects developed by Photon Energy is summarized below:

- **Leeton (14.6 MWp):** In May 2020, Photon Energy announced the conclusion of an agreement with Infradebt for the project debt financing of the two PV power plants we are developing in Leeton, with a grid connection capacity of 4.95 MWp AC and an installed capacity of 7.3 MWp DC each.

  Photon Energy Engineering Australia Pty Ltd. will act as engineering, procurement and construction (EPC) contractor for both projects. Commissioning is expected in Q4 2020, after which long-term O&M services will be provided by Photon Energy Operations Australia Pty Ltd.

  The plants' bi-facial PV modules will be mounted on single-axis trackers and will supply the produced electricity to Essential Energy's distribution network as non-scheduled generators. The combined annual electricity production of both PV power plants is forecast to be 26.8 GWh, and will be sold on the National Electricity Market on a merchant basis, as will the Large Generation Certificates (LGCs) generated by the plants. No power purchase agreements (PPAs) have been entered into by Photon Energy.

  These are the two largest projects to be added to Photon Energy's portfolio to date, and our first merchant projects providing competitive energy into the market. The experience we gain in operating the power plants will be used to maximise revenues in the energy market.
- **Carrick (144 MWp):** The construction permitting process is in the preparation phase. EIS are being carried out in a manner of public consultations and feasibility studies. The grid connection specifications are being defined with Essential Energy. In May 2020 an agreement to sell the shares in the project was signed. Closing of the transaction is expected to happen in Q3 2020.

Glossary of terms	Definitions

*NSW Department for Planning and Environment (**DP&E**)*	*NSW DP&E is a government agency in charge of planning and development of New South Wales, to ensure the balance between the commercial business development and the needs of local communities. Each project submitted to DP&E must include environmental impact studies (**EIS**) and once it is reviewed by DP&E, the project is published and available for the public opinion to submit their comments. If the project is rejected by more than 25 people it is moved to Independent Planning Committee (**IPC**) for review. If there is no public opposition, the project is approved and DP&E issues the project Development Approval (**DA**)*
*Independent Planning Committee (**IPC**)*	*In case more than 25 public petitions against the project are submitted, **IPC** needs to investigate further into social and environmental impact of the project. **IPC** might make some recommendations to be made to the project plan to secure the issuance of DA.*
Essential Energy	*Essential Energy is Distribution Network Service Provider, which operates and manages low voltage electricity network in NSW. The process to secure the grid connection with Essential Energy includes GPS and AEMO's license.*
Transgrid	*Transgrid is a Distribution Network Service Provider (**DNSP**), which operates and manages the NSW high voltage transmission network. Transgrid, in co-operation with Australian Energy Market Operator (**AEMO**, see description below), is in charge of grid connection approval. To issue its decision Transgrid requires Generation Protection Studies (**GPS**). GPS is a complete analysis and tests of the impact that a potential power plant would have on the grid. Each power plant is tested under different assumptions (extreme weather conditions, demand/supply changes etc.) and its performance/impact on the grid's stability is thoroughly analysed. Once GPS are completed and accepted, Transgrid is issuing grid connection terms. Those terms are part of the agreement signed with Transgrid, which together with AEMO license secures and finalizes the grid connection process.*
*Australian Energy Market Operator (**AEMO**)*	*AEMO is responsible for operating Australia's largest gas and electricity markets and power systems. AEMO is overlooking all energy producers in NSW and is involved in the process of grid connection approval. AEMO reviews the grid connection terms and GPS studies and issues the license to feed electricity to the grid. AEMO also controls the on-going power generation to make sure that grid stability is maintained.*

Hungary

Below is a short summary of projects in the pipeline (42.6 MWp) and of the progress achieved in the reporting period.

- **Püspökladány (14.1 MWp):** In May 2019 Photon Energy acquired ten additional PV projects with a total planned installed DC capacity of 14.1 MWp in the municipality of Püspökladány, in the Hajdú-Bihar region in the east of the country. The transaction involved the acquisition of four project companies, owning ten METÁR licenses in total entitling them to a feed-in-tariff (in the form of electricity sales on the energy spot market plus a contract-for-difference) of HUF 33,360 per MWh (approx. EUR 94.3 per MWh) over a period of 17 years and 11 months for five of the ten projects, with a maximum approved and supported production of 34,813 MWh for each license, and 15 years and 5 months for the remaining five projects, with a maximum approved and supported production of 29,955 MWh for each license. Total annual revenues of all ten power plants are expected to be EUR 1.9 million.

Construction status:

Our teams are now focused on the land preparation. The fencing of the power plant is in progress and inner road works should start by mid-July. The completion of the first two power plants is scheduled for September and in the fourth quarter of 2020 for the other eight power plants.

- **Tolna (28.5 MWp):** The eleven projects with a total planned installed DC capacity of 28.5 MWp, are located in the Tolna region in the south of Hungary. Two power plants have a grid connection capacity of 5.0 MW AC each, whereas 1 MW AC have been secured for each of the other nine projects. As the project development has recently accelerated to reach an advanced stage of development, these projects have logically been included to our pipeline. The grid connection point has now been secured and the negotiations for the land are currently being finalized. Grid connection plans have been initiated and, once approved, will allow us to conclude grid connection agreements with E.ON. with a validity of two years.

  The projects, involving seven fully-owned project companies, will be submitted to the just announced auction process, which will be organized from September to December 2020 in Hungary. The revenue model will either take the form of a contract-for-difference based on METÁR licenses - if the auction proves successful - , a PPA, or the direct sale of electricity through a trader on the Hungarian electricity market. Construction plans include the use of tracking technology allowing bi-facial solar modules to follow the course of the sun, which are expected to achieve a 15-20% higher specific performance than fixed installations.

At the date of publication of this report, the current project pipeline in Hungary consists of 21 projects with a total planned capacity of 42.6 MWp. Together with our existing portfolio of 35.0 MWp operating PV power plants, we have secured a 77.6 MWp portfolio in Hungary, which would exceed the Group's target for expansion of its portfolio in Hungary to up to 75MWp until year-end 2021.

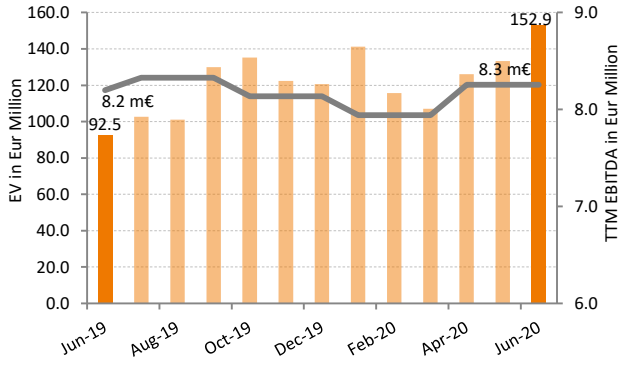
4. Enterprise value & Share price performance

4.1 NewConnect (Warsaw Stock Exchange)

On 30 June 2020 the Company's shares (ISIN NL0010391108) closed at a price of PLN 7.00 (+32.1% MoM, +46.4% YTD), corresponding to a price to book ratio of 2.40. The monthly trading volume amounted to 1,004,980 shares (vs. an average monthly volume of 608,029 YTD).

After the reporting period the Company announced the filing of a prospectus with the Dutch financial market regulator (AFM) to move to the main markets of the Warsaw and Prague Stock Exchanges.

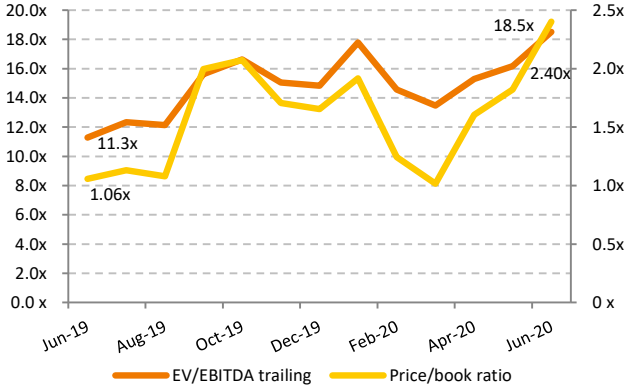
Chart 4. Enterprise value vs. trailing 12 months (TTM) EBITDA



Notes:

EV – Enterprise value is calculated as the market capitalisation as of the end of the reporting month, plus debt, plus minority interest, minus cash. All the balance sheet data are taken from the last quarterly report.
Trailing 12 months EBITDA – defined as the sum of EBITDA reported in the last four quarterly reports; i.e. the sum of EBITDA reported in Q2 2019, Q3 2019, Q4 2019 and Q1 2020.

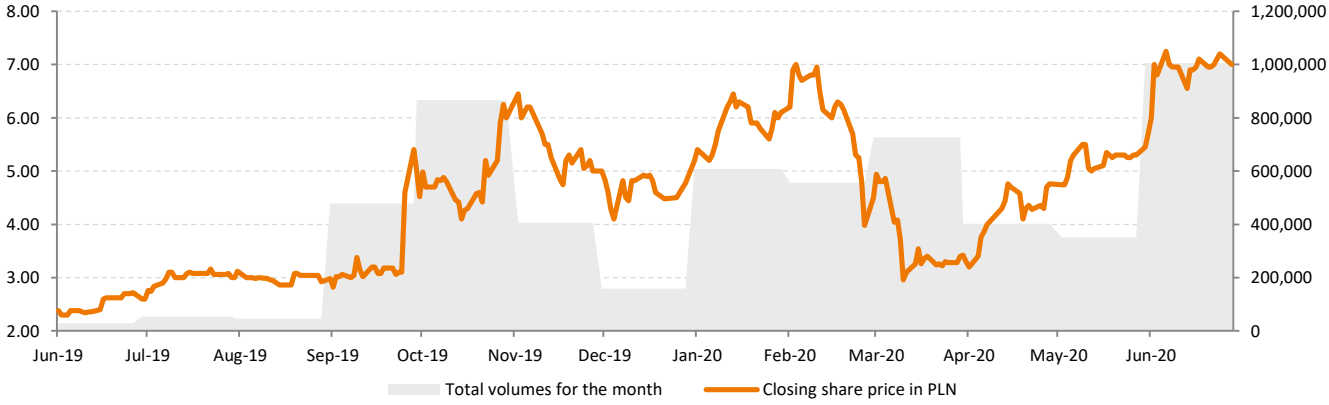
Chart 5. Enterprise value / trailing 12 months EBITDA and price to book ratio



Price/book ratio – is calculated by dividing the closing price of the stock as of the end of the reporting period by the book value per share reported in the latest quarterly report.

EV/EBITDA ratio – is calculated by dividing the Enterprise Value by the Trailing 12 months (TTM) EBITDA.

Chart 6. Total monthly volumes vs. daily closing stock prices



4.2 Free Market (Prague Stock Exchange)

Since 17 October 2016, in addition to the listing on the New Connect segment of the Warsaw Stock Exchange, the Company's shares have also been traded on the Free Market of the Prague Stock Exchange. No additional shares have been issued, nor any new equity capital raised through this listing. On 30 June 2020 the share price (ISIN NL0010391108) closed at a level of CZK 49.80 (+27.7% compared to last month, +18.6% YTD, +916.3% vs CZK 4.90, the reference price on the first trading day on 17 October 2016), corresponding to a price to book ratio of 2.85x. The Company reports a monthly trading volume of 51,116 shares in June, compared to an average monthly trading volume of 31,491 YTD.

Bond trading performance

In December 2016 the Company issued a 7-year corporate bond with a 6% annual coupon and monthly payments in the Czech Republic. The corporate bond (ISIN CZ0000000815) with a nominal value of CZK 30,000 has been traded on the Free Market of the Prague Stock Exchange since 12 December 2016.

On 27 October 2017 the Company issued a 5-year corporate EUR bond with a 7.75% annual coupon and quarterly coupon payments in Germany, Austria and Luxemburg. The original target volume of EUR 30 million has been subscribed to in full on 7 September 2018, before the end of the public placement period originally set until 20 September 2018. The corporate bond (ISIN DE000A19MFH4) with a nominal value of EUR 1,000 has been traded on the Open Market of the Frankfurt Stock exchange since 27 October 2017. The bond is also listed on the stock exchanges in Berlin, Hamburg, Hannover, Munich and Stuttgart. The Group has successfully increased the bond placement by EUR 7.5 million on 5 August 2019 and by another EUR 5.4 million on 3 July 2020 with all parameters unchanged.

The total outstanding bond volume amounts to EUR 37.6 million as of the end of the reporting period, and to EUR 43.0 million as of the reporting date.

5.1 EUR Bond 2017-22 trading performance

EUR Bond 2017-22 trading performance to date

In the trading period from 25 October 2017 until 30 June 2020, the trading volume amounted to EUR 43.067 million (nominal value, including the volume traded in Berlin, Munich & Stuttgart) with an opening price of 100.00 and a closing price of 100.85 in Frankfurt. During this period the average daily turnover amounted to EUR 63,993.

EUR Bond 2017-22 trading performance in June 2020

In June 2020 the trading volume amounted to EUR 1,190,000 with an opening price of 103.00 and a closing price of 100.85 in Frankfurt. The average daily turnover amounted to EUR 54,091.

Chart 7. The Company's EUR bond 2017-2022 trading on the Frankfurt Stock Exchange in Germany

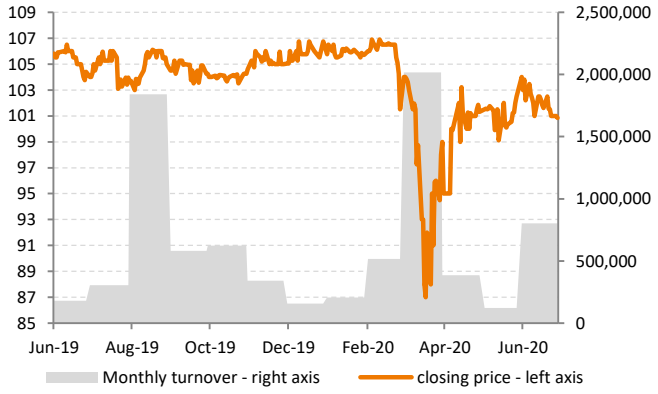
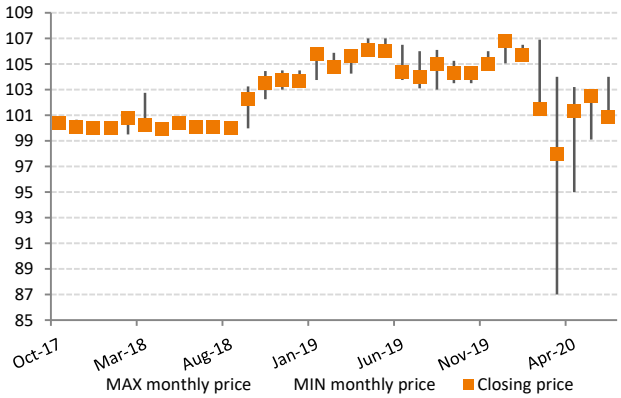


Chart 8. MIN, MAX and closing monthly prices



5.2 CZK Bond 2016-23 trading performance in Prague

In the trading period from 12 December 2016 until 30 June 2020 the trading volume amounted to CZK 12.030 million with a closing price of 100.00.

6. Summary of all information published by the Issuer as current reports for the period covered by the report

In the period covered by this report the following current reports have been published in the EBI (Electronic Database Information) system of Warsaw Stock Exchange:

- **EBI 11/2020** published on 11 June 2020: Monthly report for May 2020.
- **EBI 12/2020** published on 29 June 2020: The Minutes of the AGM of shareholders held on 29 June 2020.

After the reporting period no reports have been published in the EBI (Electronic Database Information) system of the Warsaw Stock Exchange.

In the period covered by this report the following current reports have been published in the ESPI (Electronic Information Transmission System) system of the Warsaw Stock Exchange:

- **ESPI 11/2020** published on 4 June 2020: Photon Energy Starts Construction on PV Power Plants in Hungary with a total capacity of 14.1 MWp.
- **ESPI 12/2020** published on 19 June 2020: Photon Energy considers additional bond issuance.
- **ESPI 13/2020** published on 29 June 2020: "Non public" report - List of all Shareholders entitled to vote on General Meeting of shareholders scheduled on 29 June 2020.
- **ESPI 14/2020** published on 29 June 2020: List of shareholders holding at least 5% of votes at the Annual General Meeting of shareholders held on 29 June 2020.
- **ESPI 15/2020** published on 29 June 2020: Change in substantial blocks of shares.
- **ESPI 16/2020** published on 29 June 2020: Photon Energy has decided to increase its outstanding 7.75% bond 2017/2022.

After the reporting period, the following reports have been published in the ESPI (Electronic Information Transmission System) system of the Warsaw Stock Exchange.

- **ESPI 17/2020** published on 3 July 2020: Photon Energy Increases Its Outstanding 7.75% Bond 2017/2022 to EUR 43 million.
- **ESPI 18/2020** published on 9 July 2020: Photon Energy Submits Prospectus to AFM to Move to the Main Markets in Warsaw and Prague.

7. Information how the capital raised in the private placement was used in the calendar month covered by the report. If any of the contributed capital was spent in the given month

Not applicable.

8. Investors' calendar

- 12 August 2020 Entity and consolidated quarterly reports for Q2 2020
- 14 August 2020 Monthly report for July 2020
- 14 September 2020 Monthly report for August 2020
- 14 October 2020 Monthly report for September 2020
- 12 November 2020 Entity and consolidated quarterly reports for Q3 2020
- 13 November 2020 Monthly report for October 2020
- 14 December 2020 Monthly report for November 2020

9. Investor relations contact

Emeline Parry

E-mail: ir@photonenergy.com

Photon Energy N.V.

Barbara Strozzilaan 201

1083 HN Amsterdam

The Netherlands

Web: www.photonenergy.com

Amsterdam, 14 July 2020

Georg Hotar, Member of the Board of Directors

Michael Gartner, Member of the Board of Directors